

#### **Reservoir Operation for Multi-stakeholder Cooperation**

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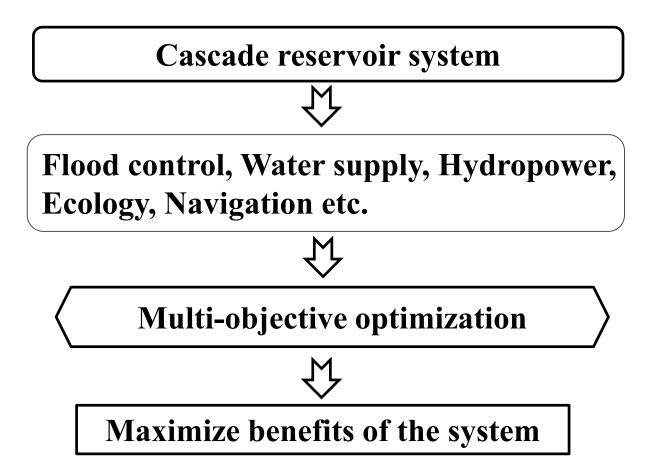


# **1.Introduction**





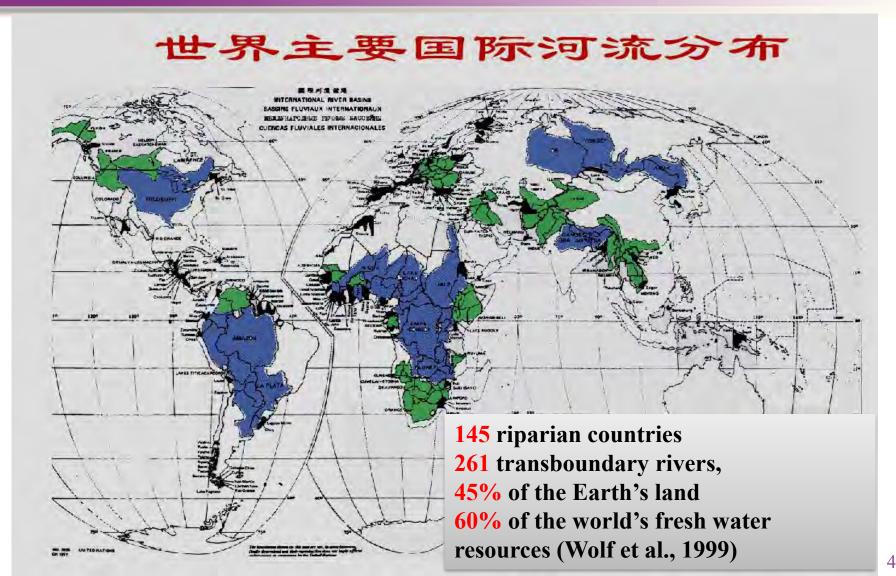




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#### Introduction





### Introduction

#### **Emergency water supply for the Mekong Delta in 2016**

Mekong River Commission, China discuss joint study

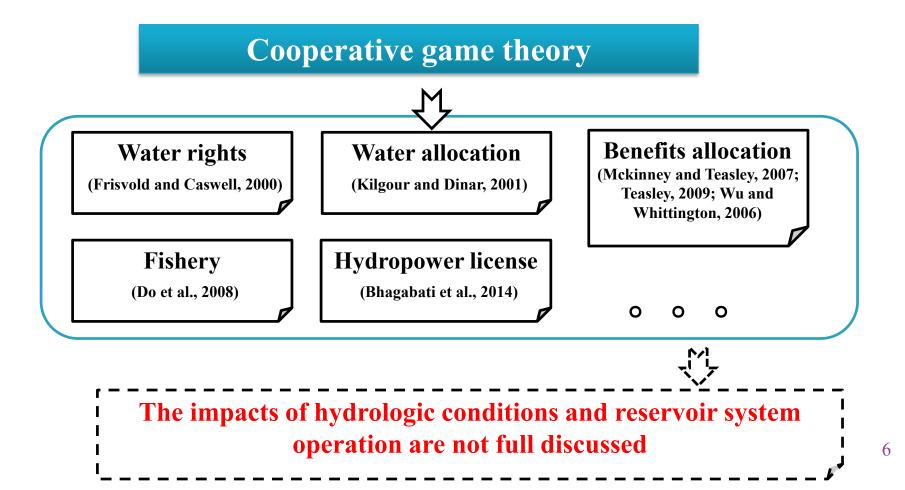
... 2016 – Expert teams of the Mekong River Commission Secretariat, representatives from some of its member countries, and China met from 4 to 5 May in Vientiane to discuss and explore a possibility to conduct a joint observation and evaluation of China's **emergency** water supplement to the Mekong River and a future joint research project. This initiative is to allow the MRC and China, our Dialogue Partner since 1996, to evaluate jointly the effect of the **emergency** water supplement from China for...



The questions of why and how stakeholders achieve cooperation and in what cases the cooperation is stable are worthy of research attention.



#### Introduction





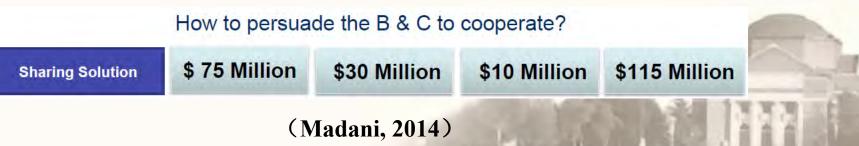
# 2. The Lancang-Mekong Case





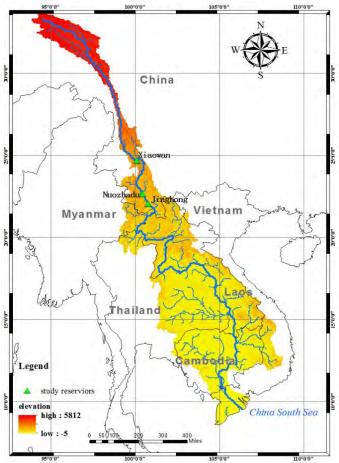
#### **Understanding cooperative game**







#### Lancang-Mekong River



International transboundary river in Asia, flows through 6 countries, i.e., China, Myanmar, Laos, Thailand, Cambodia, and Vietnam

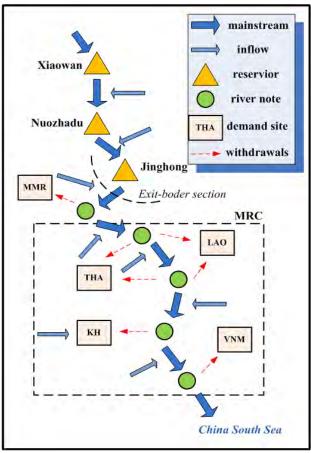
Provides hydropower, irrigation, fisheries, wetlands, navigation, and other resources to the riparian countries it flows through<sub>o</sub>

Upstream: hydropower Downstream: Irrigation/fishery/ecosystem

**Overview of the Lancang-Mekong River Basin** 



#### Model for the basin



Three major cascade hydropower reservoirs: Xiaowan , Nuozhadu and Jinghong

In the Mekong River: irrigation, fishery, and wetland water demands of the riparian stakeholders.

divide the six riparian countries into three representative stakeholders:

- China (CHN)
- Myanmar (MMR)
- MRC countries: Laos, Thailand, Cambodia, and Vietnam

**Conceptual representation of the Lancang-Mekong Optimization Model** 



#### **Optimization Model for multiple stakeholders**

**Objectives:** 
$$MAX\left(\sum_{n=1}^{tn} V_g, \sum_{n=1}^{tn} V_a, \sum_{n=1}^{tn} V_f, \sum_{n=1}^{tn} V_w\right)$$

 $V_g$  is the profit from hydropower (\$US million, only in CHN)  $V_a$  is the profit from irrigation(\$US million)  $V_f$  is the profit from fisheries (\$US million)  $V_w$  is the profit from wetlands (\$US million) n is the number of countries in the Mekong river basin, and tn is the total number of countries represented by each stakeholder

Water balance:

$$f_{up} + f_{in} = f_{down} + w + E_{loss}$$



#### Multi-objective Cascade Reservoir System Operation Optimization Model

**Hydropower:**  $V_g = p_0 \sum_{j=1}^{3} \sum_{j=1}^{T} 9.81 \eta_i \Delta h_{(i,t)} \cdot rf_{(i,t)} \cdot ga_{(i,t)}$  $Q_{(i,t)} + S_{(i,t)} = S_{(i,t+1)} + Q_{s(i,t)}$  $Q_{s(i,t)} = T_1 \cdot rf_{(i,t)} \cdot a_{(i,t)} + T_2 \cdot rg_{(i,t)}$  $S_{d(i)} \le S_{(i,t)} \le S_{u(i)}$  $0 \le a_{(i,t)} \le 24$  $H_{d(i)} \leq \sum_{i=1}^{T} a_{(i,i)} \leq H_{u(i)}$  $P_{c(i)} \leq 9.81 \eta_i \cdot h_{(i,t)} \cdot rf_{(i,t)} \leq P_{t(i)}$  $r_{(i,t)} = rf_{(i,t)} + rg_{(i,t)}$  $r_{(i,t)} \geq base_{(i,m)}$ 



Irrigation : 
$$V_a = \frac{\omega}{\mu} (1 - e^{-\mu w}) - A_{cos}$$
 (Li, 2010)  
 $W_{n,min} \leq W_n \leq W_{n,max}$   
Fishery :  $V_f = f_{pro} \cdot \alpha \cdot (f_{pri} - f_{cos}) \cdot iff \cdot glf$  (Ringler and Cai, 2006)  
 $iff = \min \left\{ \arctan\left(\frac{flow_{acl(m)} - flow_{min}}{flow_{max}}\right) \cdot \left[1 - b\left(\frac{flow_{acl(m)} - flow_{min}}{flow_{max}} - c\right)^2\right] \right\}$   
 $glf = \min \left\{ \arctan\left(\frac{stroge_{act}}{stroge_{max}}\right) \cdot \left[1 - d\left(\frac{stroge_{act}}{stroge_{max}} - e\right)^2\right] \right\}$   
(Ringler and Cai, 2006)  
Wetlands :

$$V_{w} = wet_{area} \cdot wet_{yield} \cdot f - \sum_{m}^{m=12} \left[ \left( flow_{act(m)} - flow_{ave(m)} \right) \cdot dmf_{m} \right]$$
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A historical streamflow series from 1961-1995 is used as the hydrologic input. 50 groups of synthetic streamflow series are generated for uncertainty analysis.

The economic data used in the model are mostly from the MRC and related literature (MRC, 2010; Ringler, 2001).

The model is coded with the General Algebraic Modeling System (GAMS).



#### **Cooperative game theory methods**

#### **Cooperation conditions:**

Individual rationality : $V_n^* \ge V_n \quad \forall n \in N$ Group rationality : $\sum_{n \in S} V_n^* \ge V(S) \; \forall S \subseteq N$ Efficiency : $\sum_{n \in N} V_n^* = V(N)$ 

The core is defined as the set of all allocations in which no coalition of stakeholders has an incentive to secede to obtain better benefits (Myerson, 1991).



#### **Cooperative game theory methods**

#### **Incremental benefit allocations in the core:**

**Shapley value :** 
$$V_n^* = \sum_{S \subseteq N} \frac{(tn - |s|)!(|s| - 1)!}{tn!} (V(S) - V(S - \{n\}))$$

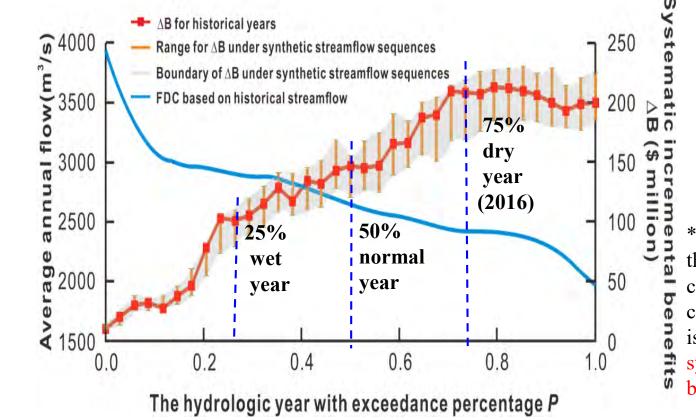
Nucleolus :

$$Min\left\{Max\left\lfloor V(S) - \sum_{n \in S} V_n\right\rfloor\right\}$$

**Nash-Harsanyi** : 
$$Max \prod_{n=1}^{tn} (V_n^* - V_n)$$



Relationship between the systematic incremental benefit of cooperation and the FDC at Chiang Sean station



$$\Delta B_n = V'_n - V_n$$
$$\Delta B = \sum_{n=1}^{tn} \Delta B_n$$

\*The difference between the benefits of the grand cooperation and noncooperation in the system is defined as the systematic incremental benefit of cooperation



# Incremental benefits to stakeholders and systematic incremental benefit under different hydrological conditions (\$US million)

Hydrological Regime	Coalitions	CHN(1)	MMR(2)	MRC(3)	Total
	{1},{2},{3}	1526.56	388.21	1392.74	3303.51
P=0.25 high flow year	{1,2,3}	1498.52	421.16	1486.68	3406.36
	$\Delta B_n$ and $\Delta B$	-28.04	32.95	93.94	102.85
P=0.50 normal flow year	{1},{2},{3}	1496.76	383.25	1356.85	3236.86
	{1,2,3}	1483.52	417.16	1482.68	3383.36
	$\Delta B_n$ and $\Delta B$	-13.24	33.91	125.83	146.50
P=0.75 low flow year	{1},{2},{3}	1460.66	378.56	1295.40	3134.62
	{1,2,3}	1450.95	421.14	1479.19	3351.28
	$\Delta B_n$ and $\Delta B$	-9.71	42.58	183.79	216.66



Obtainable benefits for each stakeholder in different cooperation scenarios in a dry year (\$ million)

Scenarios	Coalitions	CHN(1)	MMR(2)	MRC(3)	Total
А	$\{1\},\{2\},\{3\}$	1460.66	378.56	1295.40	3134.62
В	{1,2},{3}	1458.15	421.16	1296.75	3176.06
С	{1,3},{2}	1446.19	379.66	1478.65	3304.50
D	{2,3},{1}	1460.66	378.56	1296.70	3136.02
Е	{1,2,3}	1450.95	421.14	1479.19	3351.28

#### The importance of CHN in coalitions



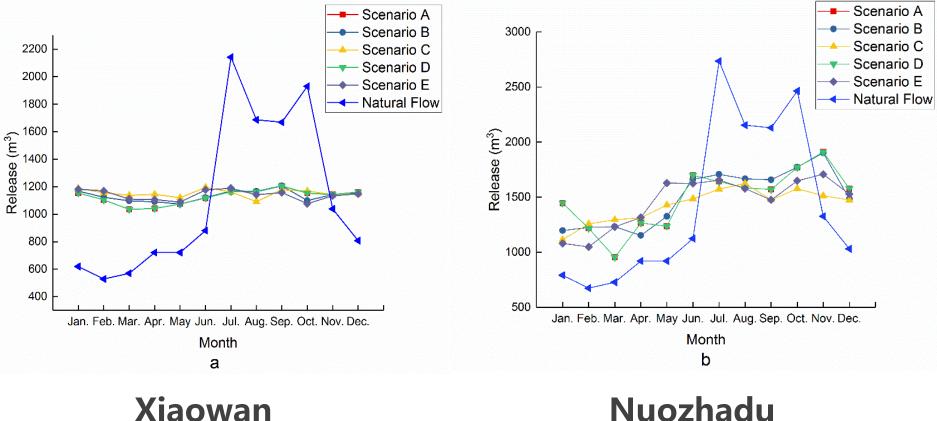
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#### **Free-ride of non-cooperative stakeholders**



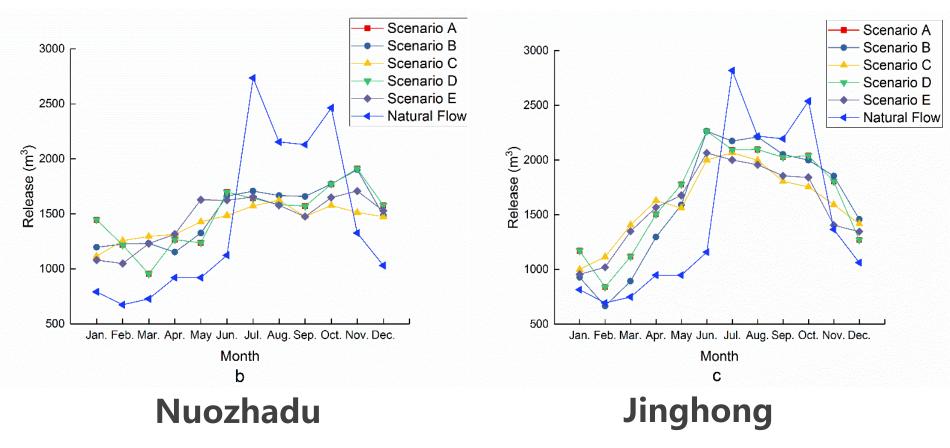
#### Release flows from the reservoirs for different cooperation scenarios in a dry year (P=0.75).



Xiaowan



Release flows from the reservoirs for different cooperation scenarios in a dry year (P=0.75).





Stakeholders' final benefits after compensation under the grand coalition based on the Shapley, Nucleolus, and Nash-Harsanyi methods (\$ million)

Method	CHN(1)	MMR(2)	MRC(3)	Total		
Shapley	1567.30(+)	401.41(-)	1382.57(-)	3351.28		
Nucleolus	1500.75(+)	402.50(-)	1448.03(-)	3351.28		
Nash-Harsanyi	1545.05(+)	426.44(+) 1379.79(-)		3351.28		
	upstream	midstream 🗾 d	lownstream			
Shapley	CHN	MMR	MRC			
Nucleolus	CHN MMR		MRC			
Nash-Harsanyi	CHN	MMR	MRC			
	Incremental Benefits					



#### Stability of the cooperation/allocations

**1** Plurality

-----dictates that each stakeholder prefers the allocation solution that results in a higher gain

Power index

$$PI_{n} = \frac{V_{n}^{*} - V_{n}}{\sum_{z=1}^{N} (V_{z}^{*} - V_{z})}$$

— the ratio of the loss to stakeholder n from leaving the grand coalition to the summation of the loss to the other stakeholders when they leave the grand coalition

**B** Propensity to disrupt

$$PTD_{n} = \frac{\sum_{z \neq n} V_{z}^{*} - V(N - \{n\})}{V_{n}^{*} - V_{n}}$$

——the ratio the loss to the other beneficiaries if stakeholder n were to leave the grand coalition and refuse to cooperate to how much that stakeholder would lose by refusing to cooperate



# Stability of the cooperation

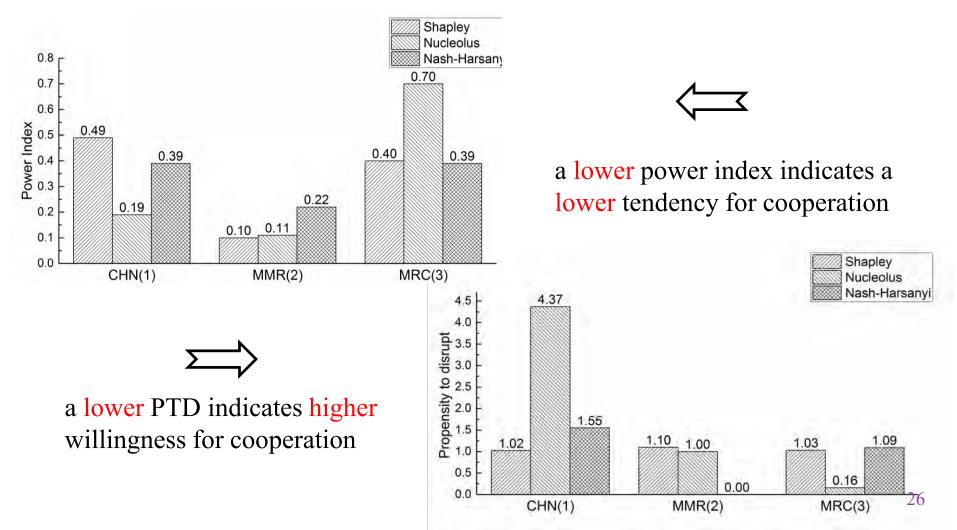
#### Application of the plurality rule to the cooperative allocation solutions

Player	Allocation method	Gain(\$ million)	Rank
CHN(1)	Shapley	1567.30	1
	Nucleolus	1500.75	3
	Nash-Harsanyi	1545.05	2
MMR(2)	Shapley	401.41	3
	Nucleolus	402.50	2
	Nash-Harsanyi	426.44	1
MRC(3)	Shapley	1382.57	2
	Nucleolus 💽	1448.03	1
	Nash-Harsanyi	1379.79	3



# Stability of the cooperation

PI and PTD for each player in the different allocation scenarios





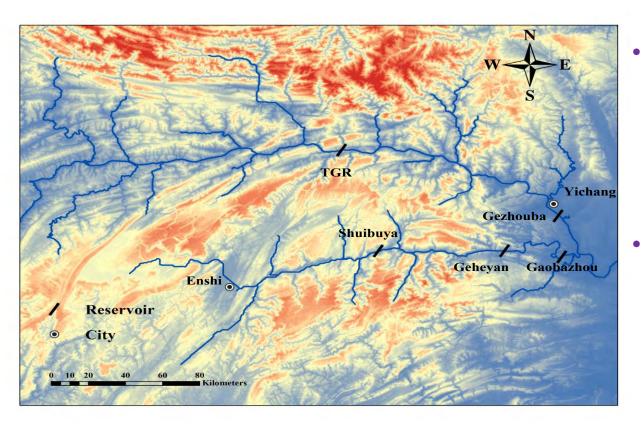


# **3. The Three Gorges Case**





#### Qing River and Three Gorges cascade reservoirs in China



#### Two stakeholders

- the China Yangtze
  Power Company
  (CYPC) controls
  Three Gorges and
  Gezhouba reservoirs
- Qing River
  Hydroelectric
  Development
  Company (QHDC)
  controls Shuibuya,
  Geheyan, and
  Gaobazhou reservoirs





#### Multi-objective Cascade Reservoir System Operation Optimization Model

Additional fairness objective:

$$min\sum_{a=1}^{k} \left(\sum_{b=1}^{k} \left(\frac{E_{increase,a}}{E_{base,a}} - \frac{E_{increase,b}}{E_{base,b}}\right)^{2}\right)$$

 $E_{base,a}$  is the optimal individual hydropower generation or agent a.

 $E_{increase,a}$  is the incremental hydropower generation, which is the difference between the joint and individual optimal operation for agent *a*.

The fairness measurement addresses the fact that the more hydropower a stakeholder generates in a non-cooperative situation, the larger proportion of incremental benefits the stakeholder shares in a cooperative situation (Shen et al., 2018).





#### Comparison of different scenarios

	Average annual hydropower generation (billion kWh)						Increasing	
Scenarios	Qing River reservoirs			Three Gorges cascade reservoirs		Total	rate of each agent (%)	
	Shuibuya	Geheyan	Gaobazhou	TGR	Gezhouba	10101	QHDC	CYPC
Conventional operating rules	3.62	2.95	0.86	81.38	14.52	103.32	/	/
Optimal individual operating rules for each agent	3.61	2.95	0.87	81.29	15.00	103.72	/	/
Optimal joint operating rules	3.58	3.01	0.85	82.42	15.13	104.99	0.1	1.3
Optimal joint operating rules with fairness	3.63	3.01	0.86	82.29	14.96	104.75	1.0	1.0



# **4.Conclusions**





### Conclusions

The economic gains from cooperation are greater than for non-cooperation, implying there is a huge potential for cooperation, particularly in dry years. Because the dryer the basin is, the more benefits cooperation can yield  $_{\circ}$ 

The operation of the cascade reservoir system in CHN can provide substantial economic benefits to the downstream stakeholders in coalitions. Three reservoirs need to release more water in the dry seasons, leading to hydropower losses upstream but extra gains at the system level.



### Conclusions

Game theory methods can help to identify cooperative solutions for the river basins with multiple stakeholders. It is clear that the shares of benefit for each stakeholder vary with the different methods.

The stakeholders may have different solution preferences, thus the key to achieving cooperation is to establish a fair scheme that ensures that all stakeholders have sufficient incentive to participate in the cooperation.





#### Thank you!